

A circular stamp with a clock-like border. The text inside the stamp reads: "RECEIVED" at the top, "SEP 12 2012" in the middle, and "NH PUBLIC UTILITIES COMMISSION" at the bottom. The word "CITY" is partially visible on the left edge of the stamp.

FOR CUSTOMER-SITED RENEWABLE ENERGY SOURCE ELIGIBILITY
Pursuant to New Hampshire Admin. Code Puc 2500 Rules

NOTE: When completing this application electronically, using the "tab" key after completing each answer will move the cursor to the next blank to be filled in. If a question is not applicable to your facility, then check the box next to N/A.

- Page 1 of 4

(2) _____

(3) _____

Windsor VT 5089
(City) (State) (Zip Code)

9. Telephone number: 866-924-3235

10. Facsimile number: _____

11. Email address: _____

12. Equipment
vendor's Name: Prudent Living Inc.

13. Business Address: (1) 3189b US Route 5S

(2) _____

(3) _____

Windsor VT 5089
(City) (State) (Zip Code)

14. Telephone number: 866-924-3235

15. Facsimile number: 802-674-6872

16. Email address: tim@prudentliving.com

17. Independent Monitor's
Name: Paul Button Energy Audit

18. Business Address: (1) 85 YVETTE St

(2) _____

(3) _____

Manchester NH 03102
(City) (State) (Zip Code)

19. Telephone number: 603-836-4402

20. Facsimile number: _____

30. Preparer's Information:

Name: Linda D. Rice

Title: Partner

Address: (1) 124 Trow Hill Road

(2) _____

(3) _____

Sunapee

(City)

NH

(State)

3782

(Zip Code)

Preparer's Signature: _____

Linda D. Rice

Date: _____

9/10/12

I attest that this project has been installed and is operating in conformance with any applicable building and electrical codes:

Owner's Signature: _____

Linda D. Rice

Date: _____

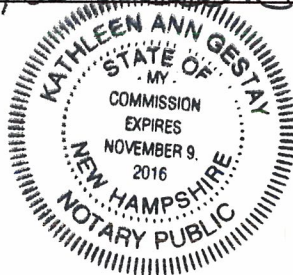
9/10/12

Notary's Signature: _____

Kathleen A. Gestay

Date: _____

9/10/12



21. Email address:

pbutton@energy-audits-unltd.com

22. The ISO-New England asset identification number, if applicable: NON34380 or N/A: ☐

23. The GIS facility code, if applicable: _____ or N/A: ☐

24. If Class I, please identify type of source below:

☐ solar hot water heating, ☐ wind generation and/or ☐ other generation _____
If other type of generation, provide a description. (Attach as "Exhibit A")

25. A list and description of the equipment used at the facility, including the meter and, if applicable, the inverter (Attach as "Exhibit B")

26. A copy of the interconnection agreement pursuant to Puc 307.06, if applicable, between the applicant and the distribution utility. (Attach as "Exhibit C" or N/A ☐)

27. A signed attestation by the owner/applicant that the project is installed and operating in conformance with any applicable building codes. (Attach as "Exhibit D" or N/A ☐)

28. For an installation with electric output, documentation of the applicable distribution utility's approval of the installation. (Attach as "Exhibit E" or N/A ☐)

29. This application and all future correspondence should be sent to:

Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429



State of New Hampshire
Public Utilities Commission
21 S. Fruit Street, Suite 10, Concord, NH 03301-2429



STEP 2
FINAL INCENTIVE REQUEST FORM
FOR OPERATIONAL SYSTEMS

C&I SOLAR SYSTEMS LESS THAN 100 KW or 100 KW EQUIVALENT
Step 1 Incentive Pre-Approval Application must be approved by the PUC
BEFORE SUBMISSION of Step 2

"Because this application requires original signatures, no electronic copies will be accepted"

Non-Residential Entity Name: R.E.M. Partnership

Primary Contact Name: David McGrillis

Application #: #087

Incentive Amount approved by the PUC: \$18,432

Date the system became operational: June 21, 2012

For PV systems:

YES NO

Is the system electric grid interconnected?	X	
Do you net meter your output?	X	
Are all major components new?	X	
Have you installed a revenue grade utility meter that separately measures your system's electrical output?	X	
Have you installed a temperature monitoring system or a Btu meter? (Thermal only)		

REQUIRED ATTACHMENTS

These items (copies) must be attached to the application:

Attached

1. Paid invoice(s) indicating total costs for parts and labor
(Invoices may be unpaid only by the amount of the approved incentive payment.)
2. Interconnection agreement (for PV systems, unless off-grid)
3. Documentation that the renewable energy system is UL certified /SRCC/STC Certified
4. Pictures of the installed renewable energy system
5. Copies of all approved permits
6. Documentation of monitoring system (web-based or otherwise), if applicable
7. Documentation of a completed professional energy audit; auditor's report

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CHANGES TO PROJECT INFORMATION

In the space provided, or in an attachment to this form, please inform the Commission of any changes in total project cost, equipment used, or wind/solar resources (i.e. more accurate shading/wind speed estimates or changes in tower height or tilt/azimuth), as well as any other changes to the information provided in the incentive reservation form prior to installation:

When it came time to order the material 240 watt panels were no longer available from the distributor so we purchased 245 watt panels which increased the system size to 23.52 KW.

Inverters were increased to 11.4 kW inverters.

Note: Incentives will be issued only after application is judged complete and accurate. The Commission or its agent may confirm, through inspection, that the system is operating consistent with the application.

DECLARATION

The Undersigned applicant declares under penalty of perjury that:

- 1) the applicant has purchased and installed the renewable energy system described above;
- 2) the applicant will not sell or otherwise transfer the equipment unless as a part of a sale of the affected property for a period of 10 years;
- 3) the applicant will notify the Commission if the system becomes non-operational within a period of 10 years;
- 4) the information provided in this form is true and correct to the best of his or her knowledge;
- 5) the applicant understands that program funds are limited and, as a result, there may be a delay in issuing the incentive payment based on the queue position of the applicant; and
- 6) the applicant agrees that the system, interconnection and documents supporting the application may be audited and inspected by the Commission and that the Commission may request energy production data from the applicant for a period of ten (10) years.

Applicant's Signature *Dan McEldredge* Date: 6/22/12
Must be signed by the individual originally applying for incentive payment.

County of Sullivan

State of N.H.

Subscribed and sworn before me this 22 (day) of June (month) in the year 2012

Chad El
Notary Public/Judge of the Peace
My Commission expires _____

CHRISTOPHER C. ELDREDGE
Notary Public - New Hampshire
My Commission Expires February 2, 2016

For questions regarding this rebate program, see the incentive program website at www.puc.nh.gov or contact Kate Epsen at (603) 271-6018 or kate.epsen@puc.nh.gov

Please submit application and all associated documents to:

Sustainable Energy Division
New Hampshire Public Utilities Commission
Sustainable Energy Division
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

A Taxpayer ID Number (TIN) or Employer ID Number (EIN) or Social Security Number (SSN) is required for payment purposes. An IRS Form 1099, report of miscellaneous income, may be issued for this payment. We are asking for this information on a separate page to allow this personal information to be separated from the application and to be held confidentially at the Commission's offices or the office of the State Treasurer.

Applicants who do not provide their TIN, EIN, or SSN will not be eligible for incentive payment. We thank you for your understanding.

Primary Contact Name: David McChillis

Business/Entity Name: R. E. M.

Mailing Address: 124 Town Hill Road

Telephone: (603) 863-3636 Cell: (603) ~~863~~ 381-5662

* Email address: _____ SSN, EIN, or TIN: 02-0523262 (Confidential)

Town/City: Sukup State: NH Zip Code: 03782

* dmccillis@nhinsurance.com

INSTALLATION INFORMATIONAnticipated start date: June 15, 2012 Anticipated month of completion: June 2012Will you install the system yourself? YES ☐ NO ☒**INSTALLER INFORMATION**Installer Name: Timothy Biebel Company: Prudent Living Inc.Mailing Address: 3189b US Rt 5 SouthTown/City: Windsor State: VT Zip Code: 05089Telephone: (802) 674-9155 Email address: tim@prudentliving.comNH Electrician or Plumber license number (please specify, if applicable): N/A**ELECTRICIAN**Electrician Name (if different than installer): Matt SmithCompany: Brite Lite Electric IncMailing Address: 3189b US Rt 5 SouthTown/City: Windsor State: VT Zip Code: 05089Telephone: (802) 674-9155 Email address: matt@britelitenh.comNH Electrician license number: 13148.M**PLUMBER**Plumber Name (if different than installer): N/A

Company: _____

Mailing Address: _____

Town/City: _____ State: _____ Zip Code: _____

Telephone: (____) ____-____ Email address: _____

NH Plumber license number: _____

SOLAR SYSTEM INFORMATIONI. Photovoltaic ☒ II. Thermal ☐**I. PHOTOVOLTAIC SYSTEM INFORMATION (SKIP THIS SECTION IF THIS IS A THERMAL SYSTEM)**Panel Manufacturer: Yingli Model Number(s): YGE Series YL 245P-29bAre the panels UL 1703 listed? YES ☒ NO ☐ (if No, you are not eligible for an incentive payment)

FOR TOTAL FACILITY POWER MULTIPLY NUMBER OF PANELS TIMES THE POWER RATING OF EACH AND ADD					
# of Panels	96	96	96	96	96
Power of Panel (DC)	245	245	245	245	245
Total Power	23520	23520	23520	23520	23520
Total Facility Power					23040

Inverter Manufacturer: Fronius Model Number(s): IG Plus 11.4-3 IG PlusNumber of Inverters: 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

RECEIVED
MAY 23 2012

BY: _____

Simplified Process Interconnection Application and Service Agreement

Contact Information: Date Prepared: 5/12/2012
Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)
Customer or Company Name (print): McCrillis & Eldridge Insurance
Contact Person, if Company: David McCrillis
Mailing Address: PO Box 539
City: Newport State: NH Zip Code: 03773
Telephone (Daytime): (603) 863-3636 (Evening): Cell (603) 381-5162
Facsimile Number: (603) 863-9486 E-Mail Address: dmccrillis@nhinsurance.com
Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):
Name: Prudent Living, Inc.
Mailing Address: 3189b US Rt 5 South
City: Windsor State: VT Zip Code: 05089
Telephone (Daytime): (802) 674-9155 (Evening): (603) 738-9776
Facsimile Number: (802) 674-6872 E-Mail Address: tim@prudentliving.com
Electrical Contractor Contact Information (if appropriate):
Name: Matt Smith - Brite Lite Electric Telephone: (802) 674-9155
Mailing Address: 3189b US Rt 5 South
City: Windsor State: VT Zip Code: 05089

Facility Information:
Address of Facility: 2 North Main Street
City: Newport State: NH Zip Code: 03773
Electric Service Company: PSNH Account Number: 062380004 Meter Number: S66227611 ✓
Electricity Supply Company: PSNH 56302311063 Account Number: 062380004 56302311063
Generator/Inverter Manufacturer: Fronius Model Name and Number: IG Plus V 11.4-3 De Quantity: 2
Nameplate Rating: 11.4 (kW) 11.4 (kVA) 208/120 (AC Volts) Single or Three X Phase
System Design Capacity: 22.8 (kVA) 22.8 (kVA) Battery Backup: Yes No X
Net Metering: If Renewably Fueled, will the account be Net Metered? Yes X No
Prime Mover: Photovoltaic X Reciprocating Engine Fuel Cell Turbine Other
Energy Source: Solar X Wind Hydro Diesel Natural Gas Fuel Oil Other
UL 1741.1 (IEEE 1547.1) Listed? Yes X No External Manual Disconnect: Yes (X) No
Estimated Install Date: 6/15/12 Estimated In-Service Date: 7/1/12

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page.

Customer Signature: [Signature] Title: V.P. Date: 5/22/12

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only)

Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required (Are system modifications required? Yes No X To be Determined)

Company Signature: [Signature] Title: SR. ENGINEER Date: 5-23-12

NEWPORT 42x3 MAP C P. 3/40 3PHASE
NORTH ROAD S/S - PTF

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

Company waives inspection/Witness Test? Yes ☐ No ☒ *PLEASE CALL TO SCHEDULE*

Terms and Conditions for Simplified Process Interconnections

1. **Construction of the Facility.** The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. **Interconnection and operation.** The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. **Municipal Inspection.** Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. **Certificate of Completion.** The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. **Company has completed or waived the right to inspection.**
3. **Company Right of Inspection.** The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
4. **Safe Operations and Maintenance.** The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
5. **Disconnection.** The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
6. **Metering and Billing.** All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. **Interconnecting Customer Provides:** The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. **Company Installs Meter.** The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
7. **Indemnification.** Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
8. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
9. **Termination.** This Agreement may be terminated under the following conditions:
 - 9.1. **By Mutual Agreement.** The Parties agree in writing to terminate the Agreement.
 - 9.2. **By Interconnecting Customer.** The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. **By Company.** The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
10. **Assignment/Transfer of Ownership of the Facility.** This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
11. **Interconnection Standard.** These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

As a condition of interconnection you are required to send/fax a copy of this form to :

Company: Public Service Company of New Hampshire
Name: Supplemental Energy Sources Department
Mail 1: 780 North Commercial Street
Mail 2: P. O. Box 330
City, State ZIP: Manchester, NH 03105-0330
Fax No.: (603) 634-2449

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:

☐ Check if owner-installed

Customer or Company Name (print): McCrillis and Eldredge Insurance

Contact Person, if Company: David McCrillis

Mailing Address: PO Box 539

City: Newport State: NH Zip Code: 03773

Telephone (Daytime): (603)-863-3636 (Evening): cell (603)-381-5162

Facsimile Number: (603)-863-9486 E-Mail Address: dmccrillis@nhinsurance.com

Address of Facility (if different from above): 2 North Main Street

City: Newport State: NH Zip Code: 03773

Generation Vendor: McCrillis and Eldredge Ins Contact Person: David McCrillis

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature:

John P. Baker, Contractor

Date:

6/21/2012
6/21/2012

Electrical Contractor's Name (if appropriate): Matt Smith - Brite Lite Electric

Mailing Address: 3189b US RT 5 South

City: Windsor State: VT Zip Code: 05089

Telephone (Daytime): (802)-674-9155 (Evening): (603)-381-7811

Facsimile Number: (802)-674-6872 E-Mail Address: Matt@britelitenh.com

License number: 13148 M

Date of approval to install Facility granted by the Company: 5-23-12

Installation Date:

Application ID number: # N2511

Inspection:

The system has been installed and inspected in compliance with the local Building/Electrical Code of

TOWN OF NEWPORT SULLIVAN COUNTY
(City/County)

Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection): Wayne Conroy

Name (printed): WAYNE CONROY

Date: 6-21-2012

Customer Certification:

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, the initial start up test required by Puc 905.04 has been successfully completed.

Customer Signature: David McCrillis Date: 6/21/12